THIRD QUARTER 2026 RESULTS

November 18, 2026



Golar LNG

Forward looking statements

This press release contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management's current expectations, estimates and projections about its operations. All statements, other than statements of historical facts, that address activities and events that will, should, could or may occur in the future are forward-looking statements. Words such as "if," "subject to," "believe," "assuming," "anticipate," "intend," "estimate," "forecast," "project," "plan," "potential," "will," "may," "should," "expect," "could," "would," "predict," "propose," "continue," or the negative of these terms and similar expressions are intended to identify such forward-looking statements. These statements are not guarantees of future performance and are based upon various assumptions, many of which are based, in turn, upon further assumptions, including without limitation, management's examination of historical operating trends, data contained in our records and other data available from third parties. Although we believe that these assumptions were reasonable when made, because these assumptions are inherently subject to significant uncertainties and contingencies which are difficult or impossible to predict and are beyond our control, we cannot assure you that we will achieve or accomplish these expectations, beliefs or projections. Therefore, actual outcomes and results may differ materially from what is expressed or forecasted in such forward-looking statements. You should not place undue reliance on these forward-looking statements, which speak only as of the date of this press release. Unless legally required, Golar undertakes no obligation to update publicly any forward-looking statements whether as a result of new information, future events or otherwise. Other important factors that could cause actual results to differ materially from those in the forward-looking statements include but are not limited to: our ability to fulfill our obligations under our commercial agreements, including the 20-year Lease and Operate Agreement (the "LOA") for the FLNG *Gimi* ("FLNG *Gimi*"); our ability to perform under our agreements with Southern Energy S.A. ("SESA") for the deployment of FLNG *Hilli* ("FLNG *Hilli*") and FLNG *Esperanza* ("FLNG *Esperanza*") in Argentina, including the timely completion of redeployment, conversion and commissioning activities, as well as SESA's and San Matías Pipeline S.A.'s ("SMP") ability to meet their commitments to us; our ability to complete the FLNG *Esperanza* conversion and FLNG *Hilli* refurbishment in a timely manner and within budget; that an attractive deployment opportunity, or any of the opportunities under discussion for our second 3.5 MTPA MKII-design FLNG unit ("FLNG four" or "FLNG #4"), will be converted into a suitable contract. Failure to secure a contract in a timely manner or at all could result in losses on our investment in the long-lead items, milestone payments made to date, the cost of acquiring the donor vessel (*Grace Dahlia*) and applicable termination fees. Even if a satisfactory contract is secured, changes in project capital expenditures, foreign exchange rates and commodity prices, could materially affect the expected amount and timing of our return on investment; an increase in tax liabilities in the jurisdictions where we are currently operating, have previously operated or expect to operate; our ability to obtain additional financing or refinance existing debt on acceptable terms or at all; any failure of shipyards to comply with work standards, project schedules, performance specifications or agreed prices; the outcome and timing of the Company's strategic review process, including the possibility that the review may not result in any transaction, strategic alternative, or other outcome; the potential for disruption to operations, commercial activities, financings or relationships during the review process; the ability to identify and execute transactions or structural alternatives that enhance shareholder value or accelerate the FLNG growth pipeline; market, regulatory, financing, and counterparty conditions affecting any potential transaction; and costs, opportunity costs, management distraction, or other uncertainties associated with the process; global economic trends, cybersecurity risks, competition, and geopolitical risks, including actions by the U.S. government, trade tensions or conflicts such as those between the U.S. and China or the U.S. and Iran, related sanctions, and the potential effects of any Russia-Ukraine or U.S.-Iran peace settlement on liquefied natural gas ("LNG") supply and demand; continuing volatility in the global financial markets, including commodity prices, foreign exchange rates, interest rates and global trade policy; changes in general domestic and international political conditions, particularly where we operate, or where we seek to operate; changes in our ability to retrofit vessels as FLNGs, including the availability of donor vessels to purchase, lead times for critical components and the time it takes to build new vessels; increases in operating costs as a result of inflation or trade policy, including salaries and wages, insurance, crew and related costs, repairs and maintenance and spares; any material decline or prolonged weakness in tolling rates for FLNGs; any failure of our contract counterparties to comply with their agreements with us or other key project stakeholders; continuing uncertainty resulting from potential future claims from our counterparties of purported force majeure under contractual arrangements, including our future projects and other contracts to which we are a party; the ability of certain parties to meet their respective obligations to us, including indemnification obligations; claims made or losses incurred in connection with our continuing obligations; our ability to close potential future transactions in relation to equity interests in our vessels or to monetize our remaining investments on a timely basis or at all; changes to rules and regulations applicable to FLNGs or other parts of the natural gas and LNG supply chain; rules on climate-related disclosures promulgated by the European Union, including but not limited to disclosure of certain climate-related risks and financial impacts, as well as greenhouse gas emissions; actions taken by regulatory authorities that may prohibit the access of FLNGs to various ports and locations; and other factors listed from time to time in registration statements, reports or other materials that we have filed with or furnished to the Commission, including our annual report on Form 20-F for the year ended December 31, 2025, filed with the U.S. Securities and Exchange Commission ("U.S. SEC") on March 26, 2026 (the "2025 Annual Report").

Golar LNG | Market-leading FLNG operator with visible growth

FLNG ASSET PORTFOLIO

START-UP IN 2027



FLNG HILLI – MKI (2.4 MTPA)

- Completed 8 years of operations in Cameroon
- Modifications currently underway at Seatrium
- Secured 20-year redeployment contract in Argentina

START-UP IN 2028



FLNG ESPERANZA – MKII (3.5 MTPA)

- Conversion underway at CIMC Raffles for Q4 2027 delivery
- Secured 20-year contract in Argentina

OPERATIONAL



FLNG GIMI – MKI (2.7 MTPA)

- Operational in Mauritania/Senegal until Q2 2045

DELIVERY IN 2029



FLNG #4 – MKII (3.5 MTPA)

- Donor vessel acquired with 177,427 cbm storage capacity
- Conversion underway at CIMC Raffles for 2029 delivery

INVESTMENTS

SOUTHERN energy

Golar shareholding: 10%

SAN MATÍAS PIPELINE

Golar shareholding: 10%

KEY FIGURES

$4.3BN
Market Cap[2]

12MTPA+
Total Golar controlled liquefaction capacity

$2.3BN
Total available liquidity, including 2026 Senior Unsecured Notes, *Esperanza* RCF and FLNG Hilli S&L facility upsize[3]

$1.9BN
Net interest-bearing debt (NIBD)[4]

~$17BN
Golar's Adjusted EBITDA Backlog (before FLNG #4) [1,5]

$304M
Golar's LTM Adjusted EBITDA[1,6]

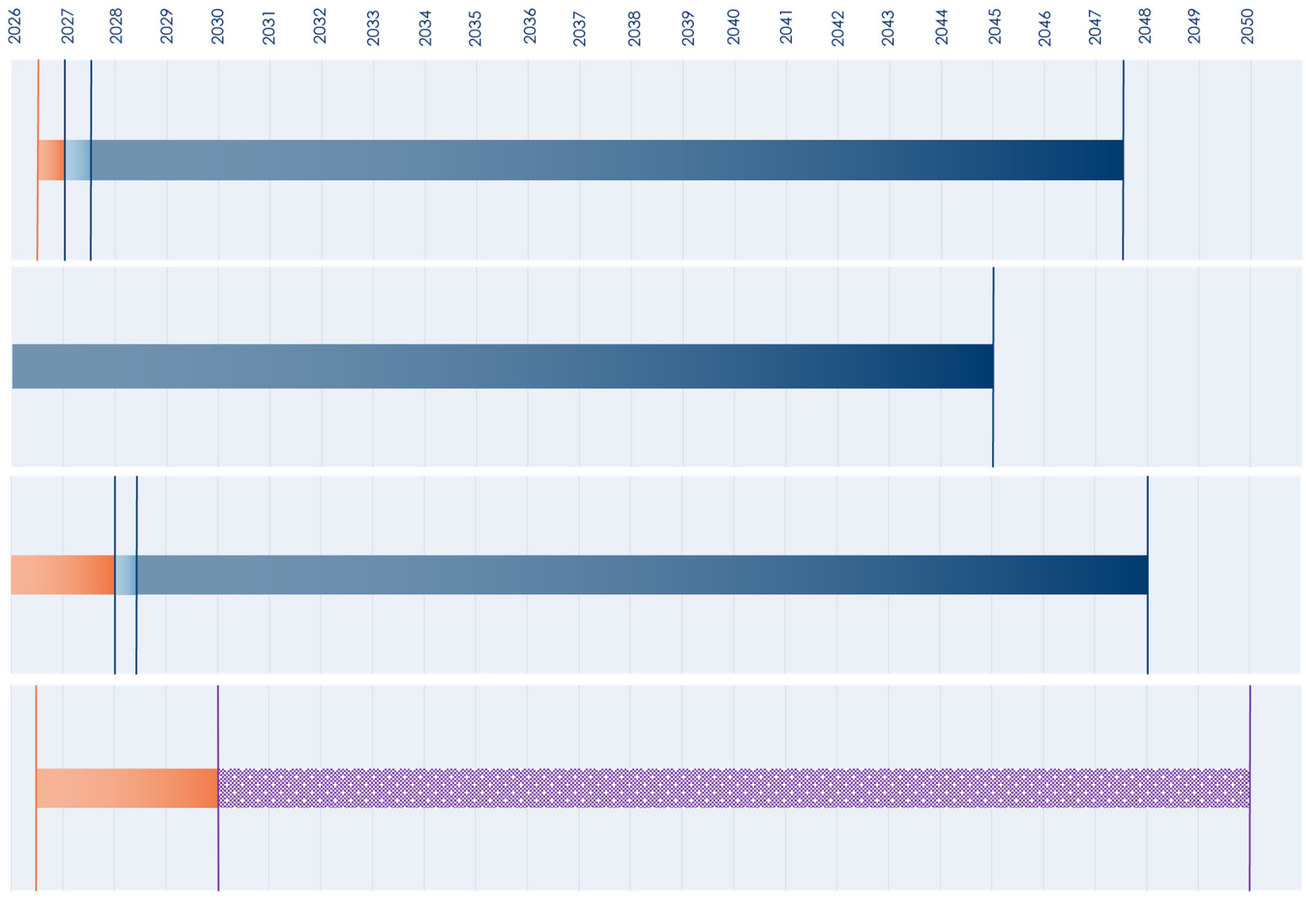
$800M
Golar's Run-Rate Adjusted EBITDA on contracted FLNGs (2028)[1,7]

$1.2BN+
Golar's illustrative 2030 Fleet-wide Run-Rate Adjusted EBITDA[1,8]

Golar LNG

Adjusted EBITDA backlog (before FLNG #4)[1,5] of ~$17bn before commodity and inflationary upside

	VESSEL	CLIENT	COUNTRY	ADJUSTED EBITDA BACKLOG (before FLNG #4) 1,5 (USD bn)	CAPACITY
UNDERGOING UPGRADES	FLNG HILLI	Pan American ENERGY, Harbour Energy, YPF, Pampa energia	ARGENTINA	5.7+ COMMODITY LINK UPSIDE AND INFLATIONARY ADJUSTMENTS	2.4 MTPA
OPERATIONAL	FLNG GIMI	bp, KOSMOS ENERGY	MAURITANIA/ SENEGAL	2.8	2.7 MTPA
UNDERGOING CONSTRUCTION	FLNG ESPERANZA	Pan American ENERGY, Harbour Energy, YPF, Pampa energia	ARGENTINA	8.0+ COMMODITY LINK UPSIDE AND INFLATIONARY ADJUSTMENTS	3.5 MTPA
UNDERGOING CONSTRUCTION	FLNG #4	UNDER DISCUSSION	UNDER DISCUSSION	-	3.5 MTPA
TOTAL				≈ 16.5	



Q3 Business update
Group results
Summary



Recent highlights & developments

FLNG *Hilli* arrived at Seatrium shipyard for planned modifications ahead of its 20-year Argentina contract. Completed 156 cargoes throughout the 8-year LTA in Cameroon

FLNG *Gimi* sustained excellent operational performance, invoicing 3% above the contractual day rate during Q3 2026, despite ambient temperatures during summer months and scheduled maintenance. Completed offload of 50th cargo

FLNG *Esperanza* joined to one vessel and fitted with the three largest topside modules. Conversion on time and on budget

FLNG #4 advanced with Engineering, Procurement and Construction ("EPC") agreement with CIMC Raffles for a second 3.5 MTPA MKII FLNG. Acquired *Grace Dahlia* as donor vessel which arrived at CIMC Raffles shipyard in November 2026

Secured $1.6bn of additional liquidity:

- $0.6bn Senior Secured Revolving Credit Facility ("RCF") with consortium of banks
- $0.5bn Senior Unsecured Notes offering completed on October 8, 2026
- $0.5bn liquidity to be released in December 2026 from upsize to FLNG *Hilli's* existing financing

Progressing FLNG commercial prospects, including reservation of long-lead equipment

Golar LNG



FLNG #1 | Hilli upgrades on schedule and on budget

FLNG *Hilli* highlights	
Number of cargoes offloaded from Cameroon	**156**
LNG produced during 8-year Cameroon contract	**10.79 MT**
Q3 2026 Adjusted EBITDA[1]	**$5m**
Start date of redeployment contract (COD) with SESA	**H2 2027**

- FLNG *Hilli* departed from Kribi in August 2026 after her 8-year LTA in Cameroon
- Successfully drydocked following arrival at Singapore shipyard. Execution of planned upgrades and life extension works progressing on schedule
- **20-year redeployment contract** with SESA expected to start in H2 2027 contributing annual Adjusted EBITDA[1] of $285m with an **Adjusted EBITDA backlog[1,5] of $5.7bn before commodity upside**
- Signed agreement to amend and extend FLNG *Hilli*'s existing financing, increasing outstanding principal to up to $960m in December 2026. Potential to further increase the facility to up to $1.2bn, with additional drawdowns expected in 2027 and early 2028





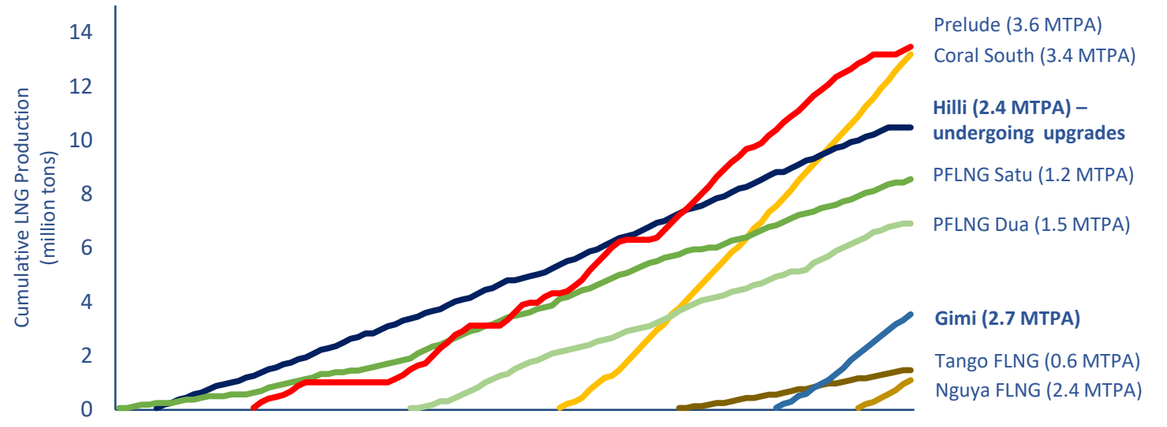
FLNG #2 | Gimi continues producing above contractual levels

FLNG *Gimi* highlights

Start date of contract (COD) with bp	June 2025
End date of contract term	June 2045
Number of cargoes offloaded – Q3 2026	8
Number of cargoes offloaded to date	**50**
LNG produced to date	**3.7 MT**
Q3 2026 Adjusted EBITDA[1] (100% basis)	**$58m**

- Continued track record of excellence in operational performance, with **Q3 2026 invoiced day rates 3% above contractual levels, despite ambient temperatures during summer months and scheduled maintenance**
- **Overproduction of 12% on a year-to-date basis.** Production above contracted capacity (2.4 MTPA) is compensated monthly with a pro-rata increase to Adjusted EBITDA[1]
- Golar continues to actively work with the GTA partners to identify and develop value-enhancing initiatives for the GTA project, including operational efficiencies and debottlenecking of production capacity to improve the project's unit economics

FLNG *Gimi* – continues its strong operational performance







FLNG #3 | Esperanza project on schedule and on budget

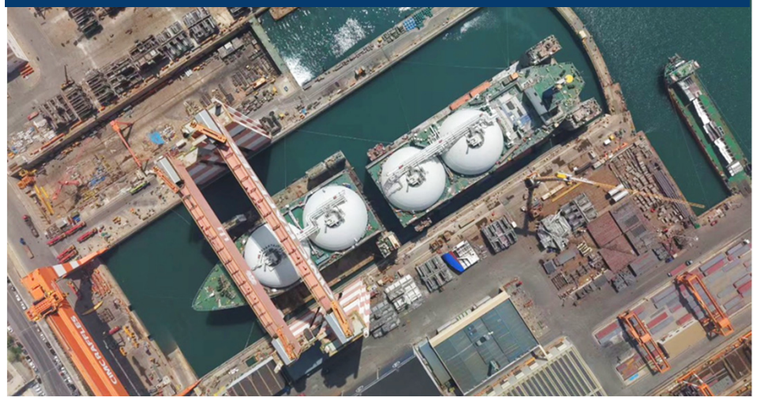
Esperanza progressing toward contract start-up in 2028

- **20-year redeployment contract** with SESA expected to start in H2 2028 contributing annual Adjusted EBITDA[1] of $400m with an **Adjusted EBITDA backlog[1,5] of $8bn before commodity upside**
- Project on schedule for delivery from CIMC Raffles in Q4 2027
- More than 20 million man-hours completed without lost-time incidents
- Total capex spend to date of ~$1.4bn[9], fully equity-funded by Golar
- $600m RCF signed in July 2026 remains undrawn. Advancing long-term asset level financing options ahead of delivery from CIMC Raffles

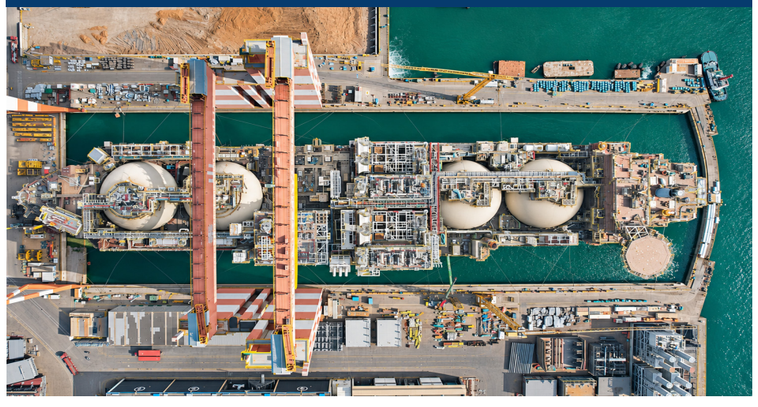
Arrival of donor vessel to the yard



Vessel cut in half ahead of midship insertion



Bow & stern sections re-attached to midship



Golar LNG

Argentina | Infrastructure advancing ahead of FLNG's arrival

SESA infrastructure execution progressing to plan	
SESA infrastructure materially advanced	• Includes onshore pipe laying and offshore pipe trenching, construction of compressor station, mooring systems and support vessels, and onshore base in San Antonio Este (“SAE”), province of Rio Negro
Dedicated ~500 km SMP progressing well	• 4 out 12 batches of pipes delivered (159 km of pipe) at SAE port. Trenching, stringing and welding activities ongoing • 1st turbo compressor to be ready in April 2027 • Completion expected in early 2028, ready for FLNG *Hilli*’s winter production and FLNG *Esperanza*’s commissioning • SMP debt facility secured for $900m
Key regulatory milestones achieved	• RIGI qualification and Environmental Impact Assessment approved from provinces of Neuquén and Río Negro
LNG marketing momentum building	• Executed 8-year agreement with Securing Energy for Europe (“SEFE”) for 2 MTPA • In advanced discussions for additional volumes of up to 3 MTPA

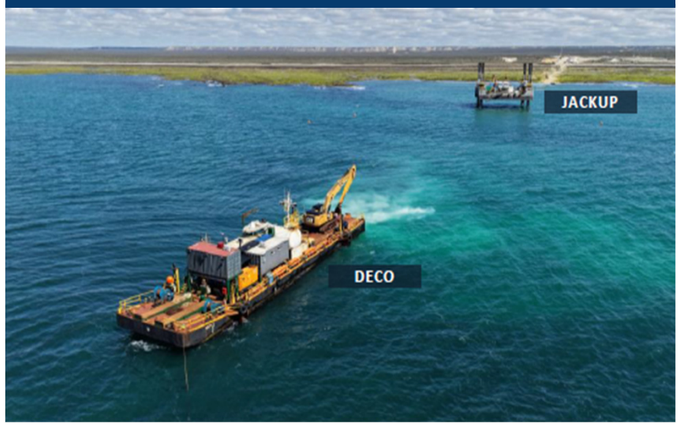
Piping and steel structure positioning



Hilli SSY in Navacel (Spain)



Excavation and trenching activities



Pipes storage for dedicated gas pipeline



FLNG #4 | The earliest available FLNG globally

Golar's FLNG #4 highlights

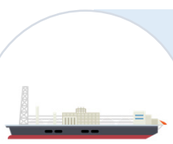
- Golar's second 3.5 MTPA MKII FLNG, similar to the FLNG *Esperanza,* is progressing at CIMC Raffles shipyard. Long-lead equipment fabrication is continuing, and pre-ordered equipment has started to arrive
- **Donor vessel, *Grace Dahlia***, arrived at the shipyard in November
- **Capex budget of approximately $2.45bn**[10], including delivery to its prospective operational site
- Total capex spend to date of ~$0.3bn[11], fully equity-funded by Golar
- **Significant synergies** will be realized from building a similar design and from having overlapping conversion work at the same shipyard
- Scheduled for delivery from the shipyard in 2029, FLNG #4 represents **the earliest available FLNG globally**
- In **advanced discussions for long-term employment**

Arrival of *Grace Dahlia* to the yard





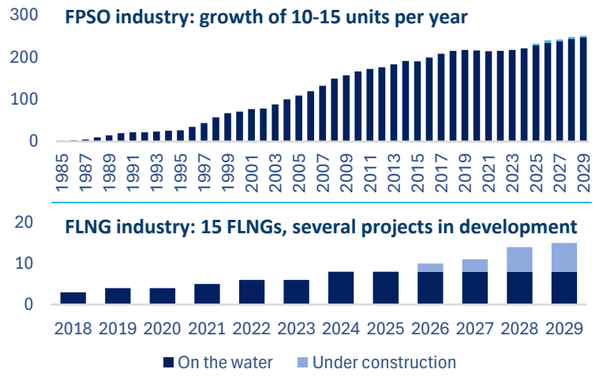
Significant accretion potential of Golar's FLNG #4

12 MTPA+	Increased Golar controlled liquefaction capacity from 8.6 MTPA to 12.1MTPA
~50%	Potential annual earnings increase of ~50% if contracted at similar terms to the FLNG *Esperanza*
	Diversification of Golar earnings backlog
	Replicable model with options for additional FLNG units secured
1st	The earliest available FLNG capacity globally from 2029

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Clear momentum behind FLNG build-out

Proven technology, entering growth phase



- Floating is the future: this happened in the FPSO industry
- A decade of FLNG operations demonstrates proven technology
- Adoption by majors and supermajors reinforces acceptance
- Transitioning towards repeat deployment and fleet expansion

A capital-efficient alternative with lower exposure to onshore risks



- Rising onshore LNG costs strengthen Golar's FLNG competitiveness
- Shipyard-based construction reduces local execution risks
- Offshore deployment and redeployability of FLNGs mitigate select above-ground risks

Supply diversification supports Golar's growth pipeline



- Advancing FLNG opportunities across Africa, Latin America, the Middle East and Southeast Asia, opening new sources of LNG supply
- Demand for diversified LNG supply supports multiple additional units
- A geographically diverse pipeline provides deployment options for Golar's next available unit and supports successive fleet expansion

Golar is ready to deliver



- FLNG #4 already ordered (long-lead equipment in fabrication and donor vessel at the yard), providing a defined delivery window and a faster route to first LNG
- Secured shipyard capacity at CIMC Raffles and Seatrium supporting further growth as customer commitments are secured
- Lease-and-operate contract model lowers upfront investment and offers flexible terms for prospective charterers

FLNG growth initiatives

CIMC Raffles, Yantai China	Seatrium, Singapore
EPC contract for FLNG #4 includes option for incremental FLNG unit	Signed LOI with Seatrium shipyard, securing yard slot for incremental FLNG units
Strong existing relationship through FLNG *Esperanza* construction	Strong existing relationship through converting FLNG *Hilli* and FLNG *Gimi*, as well as FLNG *Hilli* upgrade works during 2026/2027
Focus on MKII FLNG design	Focus on MKI or MKII FLNG design

Secured options for incremental FLNG long lead equipment

Identified suitable donor vessel candidates for FLNG conversion

Advancing charter discussions for long-term employment for incremental FLNG units

Secured slots for FLNG #5 long-lead items during Q3 2026

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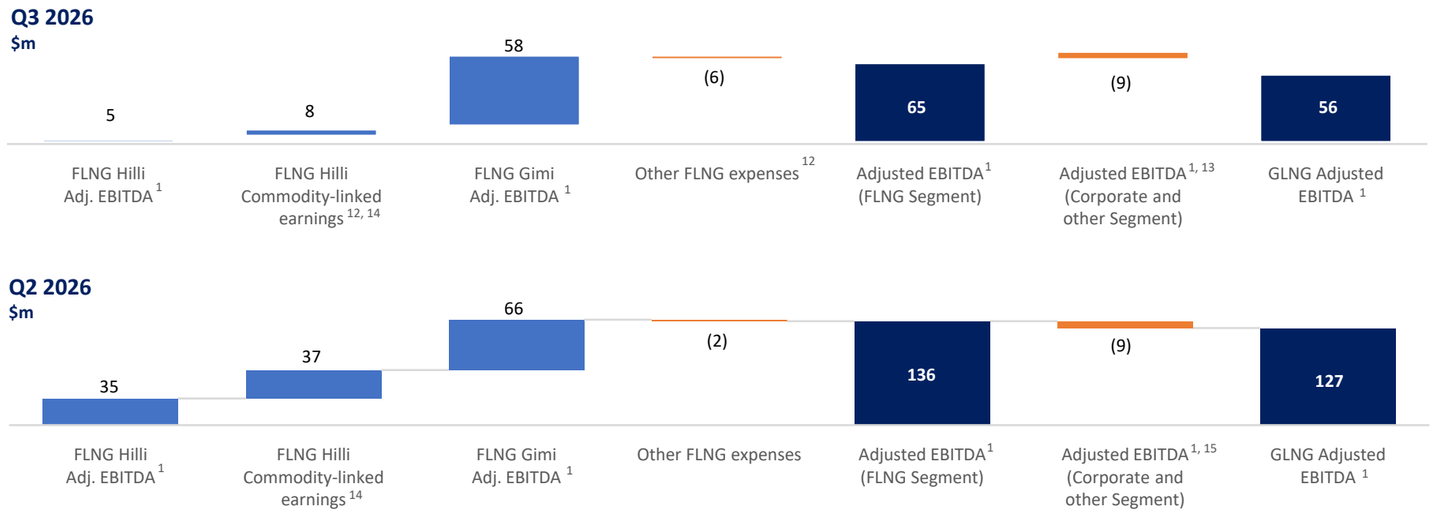


Financial performance | Q3 2026

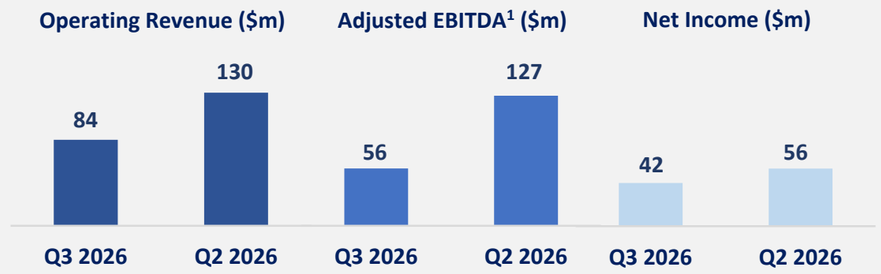
Q3 2026 financial highlights

	Q3 2026	Q2 2026	2026 YTD	2025 YTD
	$m	$m	$m	$m
Total operating revenue	84	130	352	261
Commodity-linked earnings[12, 14]	8	37	55	51
Net income	42	56	200	89
Adjusted EBITDA[1]	56	127	289	174

Adjusted EBITDA[1]



Q3 2026 financial highlights and recent updates



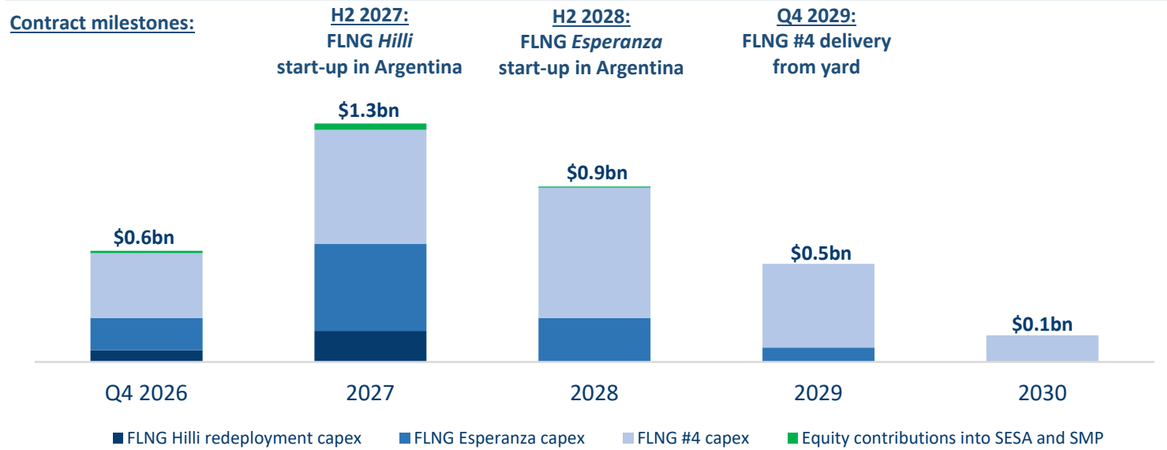
- Operating revenue of $84m in Q3 2026, primarily reflecting:
  - FLNG *Gimi* earnings 3% above contractual levels in Q3 2026 despite ambient temperatures during summer months and scheduled maintenance
  - Completion of the FLNG *Hilli* 8-year LTA
- Adjusted EBITDA[1] of $56m in Q3 2026, down from $127m in Q2 2026, primarily driven by 1 month vs. a full quarter income from FLNG *Hilli* and lower commodity-linked earnings following completion of the LTA
- Net income of $42m in Q3 2026
- Declared dividend of $0.25/share for Q3 2026

Balance sheet flexibility to fund continued FLNG growth

Liquidity and Net debt position ($m)

	Q3 2026	Q2 2026
Golar's share of contractual debt[1]	2,658	2,682
Q3 Total Golar cash[1]	711	908
Net interest-bearing debt ("NIBD")[4]	**1,947**	**1,774**
Total Golar cash and net proceeds from 2026 Senior Unsecured Notes	1,198	
Liquidity to be released from FLNG Hilli S&L facility upsize in December 2026	472	
Revolving Credit Facility (available and undrawn)	600	
Total available liquidity, including 2026 Senior Unsecured Notes, *Esperanza* RCF and FLNG Hilli S&L facility upsize[3]	**2,270**	

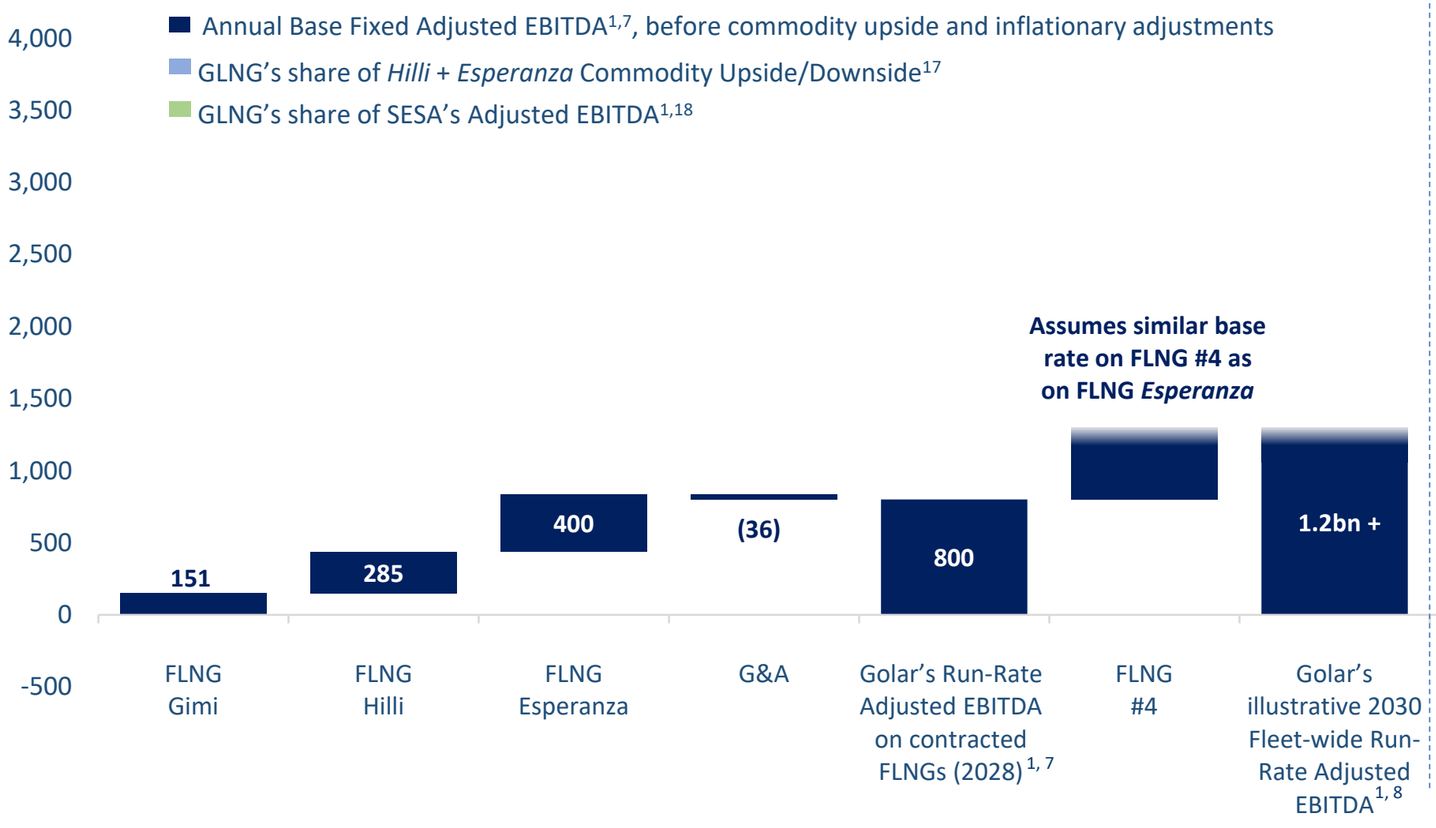
Remaining Capex commitments ($m)



FLNG Unit	*Outstanding contractual debt Q3 2026*	*Financing optimization*	
FLNG *Hilli*	**$482m**	**Increase to $960m, net proceeds $0.5bn**	• Signed agreement to amend and extend FLNG *Hilli*'s existing financing, increasing outstanding principal to up to $960m in December 2026, unlocking net proceeds of ~$0.5bn • Potential to further increase the facility to up to $1.2bn, with additional drawdowns expected in 2027 and early 2028
FLNG *Esperanza*	**-**	**Long-term financing of $1.8bn, net proceeds of $1.2bn**	• Signed $600m RCF in July 2026 which remains undrawn[16]. Golar has equity-funded $1.4bn[9] of FLNG *Esperanza* conversion spend to date • Estimated release of up to ~$1.2bn incremental liquidity, net of RCF, through long-term financing of FLNG *Esperanza*
FLNG #4	-	**Target 4-5x EBITDA**	• Golar has equity-funded $0.3bn[11] of FLNG #4 conversion spend to date • FLNG #4 expected to be funded through a combination of existing liquidity, proceeds from financing and operating cash flows. Timing and terms of asset level financing on FLNG #4 to be aligned with long-term charter and incremental FLNG growth opportunities

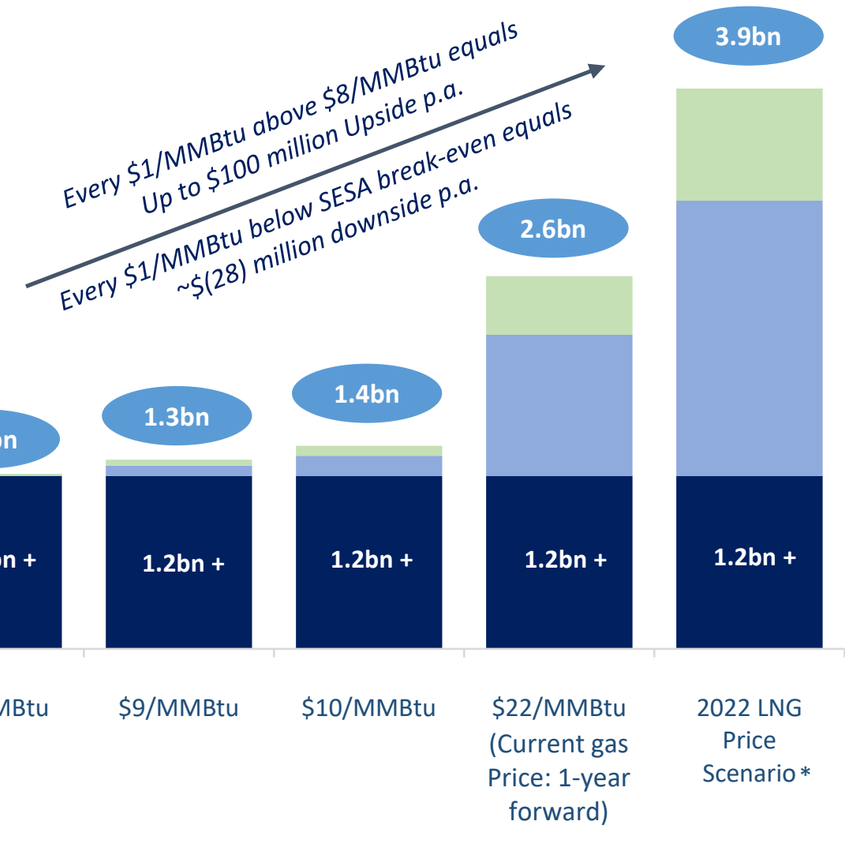
Strong contracted EBITDA with attractive commodity-linked upside

Pathway to ~50% annual earnings increase if FLNG #4 contracted at similar terms to the FLNG *Esperanza*



Annual Base Fixed Adjusted EBITDA[1,7]

Significant earnings upside potential from SESA contract FOB-linked earnings



LNG FOB price sensitivity, *Hilli*/*Esperanza*/SESA ($/MMBtu)

*2022 LNG Prices: Monthly average of FOB prices for TTF and JKM of ~$35/MMBtu

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Summary

Leading global FLNG platform with 12.1 MTPA of controlled capacity
100% economic uptime and delivered 206 LNG cargoes to date



$17bn+

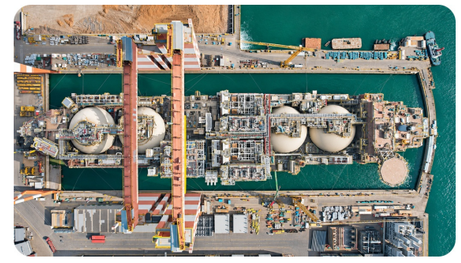
Adjusted EBITDA backlog (before FLNG #4)[1,5] of ~$17bn before commodity upside and inflationary adjustments, further upside in charter for FLNG #4
FLNG *Hilli*, FLNG *Gimi* and FLNG *Esperanza* each under 20-year contracts



~50%

Potential to grow annual earnings by 50% to $1.2bn+ by 2030
Assumes FLNG #4 is contracted at similar terms to the FLNG *Esperanza*, before commodity upside

FLNG increasingly relevant to global energy security and supply diversification
Geopolitical disruption to key LNG suppliers drives prospective charterer demand for speed to market, energy security and geographical diversification of LNG supply



Growth

Strategically positioned for FLNG growth
Replicable model with options for additional FLNG units secured with CIMC Raffles and Seatrium
Secured shipyard slot reservations and pricing with long lead equipment providers

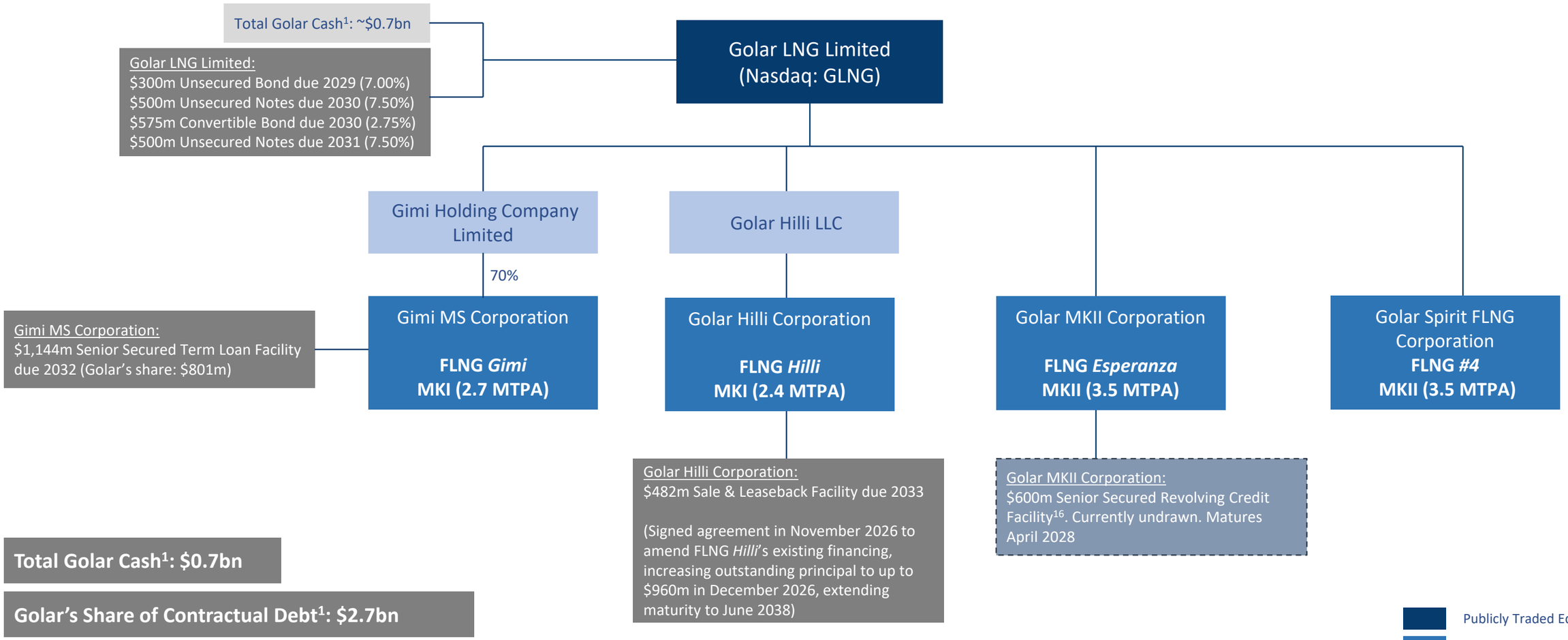


Disciplined capital allocation focused on shareholder returns
Share buyback program; $1.00 per year dividend run-rate with capacity for further growth

Golar LNG

Appendix

Appendix: Golar Q3 2026 Debt Summary



Note: This organizational chart is provided for illustrative purposes only. It is simplified and does not include all legal entities. All ownership is 100% of the existing common stock of each entity listed unless otherwise indicated.

Appendix: Fleet summary

Vessel Name	Year of Delivery from Shipyard	Liquefaction Capacity (MTPA)	Flag	Type	Ownership	Counterparty	Current Contract Expiration/ Commencement
FLNG *Hilli*	Undergoing upgrades	2.4	Marshall Islands	FLNG Moss	100%	SESA (H2 2027)	20-year contract to commence (H2 2027)
FLNG *Gimi*	2023	2.7	Marshall Islands	FLNG Moss	70%	bp	20 years from June 2025 COD
FLNG *Esperanza*	Under construction, expected delivery in Q4 2027	3.5	Marshall Islands	Moss	100%	SESA (H2 2028)	20-year contract to commence (H2 2028)
FLNG #4	Construction underway, expected delivery in 2029	3.5	Marshall Islands	Moss	100%	Under discussion	Under discussion

Appendix: Adjusted EBITDA[1] reconciliation

(in thousands of $)	Three Months Ended September 30 2026	June 30 2026	September 30 2025
Net Income	**42,080**	**55,835**	**45,710**
Income tax expense	1,477	1,724	1,788
Net income before income taxes	43,557	57,559	47,498
Depreciation and amortization	11,575	14,249	12,208
Unrealized loss on oil and gas derivative instruments	-	38,126	12,732
Other non-operating loss	-	2,656	-
Interest income	(7,885)	(9,118)	(9,129)
Interest expense, net	15,439	22,169	9,289
Gain on derivative instruments, net	(19,847)	(6,888)	(547)
Other financial items, net	1,996	1,457	901
Net loss/(income) from equity method investments	128	(3,395)	327
Sales-type lease receivable in excess of interest income[1]	10,846	10,550	10,141
Adjusted EBITDA[1]	**55,809**	**127,365**	**83,420**

Appendix: Endnotes

1. Non-GAAP Measures: Please see our Q3 2026 and Q2 2026 earnings release for a reconciliation to the most comparable US GAAP measure and the rationale for the adjustments: https://www.golarlng.com/investors/quarterly-reports/2026
2. Shares issued and outstanding as of November 17, 2026: 102.1m; GLNG share price as of November 17, 2026: $41.94.
3. Total available liquidity, including 2026 Senior Unsecured Notes, RCF and FLNG Hilli sale and leaseback facility upsize: Comprised of (i) Total Golar Cash[1] of $711m as of September 30, 2026, (ii) net proceeds of $487m from 7.5% bond issuance in October 2026 (2026 Senior Unsecured Notes), (iii) available funds under the $600m Senior Secured Revolving Credit Facility ("RCF"), available from October 1, 2026 and (iv) net proceeds of $472m from FLNG Hilli sale and leaseback facility upsize to $960m in December 2026.
4. Net interest-bearing debt (NIBD): Comprised of Golar's share of Contractual debt[1] less Total Golar Cash[1] as of September 30, 2026.
5. Golar's Adjusted EBITDA backlog (before FLNG #4): Represents Golar's share of forecasted earnings before commodity exposure and inflationary adjustment from (i) FLNG *Hilli*'s 20-year redeployment with SESA, (ii) FLNG *Gimi* 20-year contract (excluding 30% minority interest), and (iii) FLNG *Esperanza* 20-year contract with SESA.
6. Golar's LTM Adjusted EBITDA: Represents Golar's last twelve months Adjusted EBITDA, excluding 30% minority interest of FLNG *Gimi*'s results – Q3 2026: $38m; Q2 2026: $108m; Q1 2026: $84m; and Q4 2025: $74m.
7. Golar's Run-Rate Adjusted EBITDA on contracted FLNGs (2028): comprised of (i) $285m FLNG *Hilli* annual Adjusted EBITDA[1] commencing in 2027 (before inflationary adjustments and commodity upside); (ii) $151m FLNG *Gimi* annual Adjusted EBITDA[1] (excluding 30% minority interest), (iii) $400m FLNG *Esperanza* annual Adjusted EBITDA[1] commencing in 2028 (before inflationary adjustments and commodity upside), (iv) before distributions from our equity method investments and (v) net of Golar's group-wide forecast general and administrative and project development expenses of $36m.
8. Golar's illustrative 2030 Fleet-wide Run-Rate Adjusted EBITDA: comprised of Golar's Run-Rate Adjusted EBITDA on contracted FLNGs (2028), with FLNG #4 assuming similar terms as FLNG *Esperanza*.
9. Total FLNG *Esperanza* conversion spend to date including donor vessel, excluding capitalized interest.
10. FLNG #4 capex budget, including donor vessel.
11. Total FLNG #4 conversion spend to date including donor vessel, excluding capitalized interest.
12. The unrealized oil and gas derivative asset as of June 30, 2026 of $8m was realized by July 2026, following the completion of FLNG *Hilli's* LTA. The resulting movement is reflected in Other FLNG expenses, as FLNG *Hilli's* commodity-linked earnings reflect the amount invoiced in Q3 2026.
13. Corporate and others segment Q3 2026 Adjusted EBITDA: comprised of $1m total operating revenues, $1m vessel operating expenses, and $9m administrative and project development expenses.
14. FLNG *Hilli* commodity-linked earnings: comprised of the realized gain/(loss) on oil and gas derivative instruments presented in the "Realized and unrealized gain/(loss) on oil and gas derivatives" of our consolidated statement of operations.
15. Corporate and others segment Q2 2026 Adjusted EBITDA: comprised of $1m total operating revenues, $1m vessel operating expenses, and $9m administrative and project development expenses.
16. $600 million Senior Secured Revolving Credit Facility is available from October 1, 2026.
17. GLNG's share of FLNG *Hilli* + FLNG *Esperanza* Commodity upside: Represents our 25% share of FLNG *Hilli* and FLNG *Esperanza* combined production above prices of $8/MMBtu.
18. GLNG's Share of SESA's Adjusted EBITDA: Represents our 10% shareholding profit-share over $7.5/MMBtu.

Appendix: Abbreviations used

Capex	Capital Expenditure
COD	Commercial Operations Date
cbm	Cubic Meter
EBITDA	Earnings before interest, taxes, depreciation and amortization
EPC	Engineering, Procurement and Construction
FLNG	Floating Liquefaction Natural Gas vessel
FPSO	Floating Production Storage and Offloading
FOB	Free On Board
G&A	General and Administrative expenses
GLNG	Golar LNG
GTA	Greater Tortue Ahmeyim
JKM	Japan Korea Marker
LOI	Letter of intent
LNG	Liquefied Natural Gas
LTA	Liquefaction Tolling Agreement
LTM	Last Twelve Months
MKI	Mark I FLNG design
MKII	Mark II FLNG design
MMBtu	Million British Thermal Units
MT	Million Tons
MTPA	Million Tons Per Annum
NIBD	Net interest-bearing debt
p.a.	per annum/per year
RCF	Revolving credit facility
RIGI	Régimen de Incentivo a las Grandes Inversiones **(**Incentive Regime for Large Investments)
S&L	Sale and Leaseback
TTF	Title Transfer Facility
YTD	Year-to-date